

Preliminary Weather-Adjusted Peaks for 2015

Arthur Maniaci

Supervisor, Load Forecasting & Energy Efficiency New York Independent System Operator

Load Forecasting Task Force September 10, 2015 Rensselaer, NY



Actual and 20-Year Normal Peak-Producing CTHI Statistics – 1996 to 2015

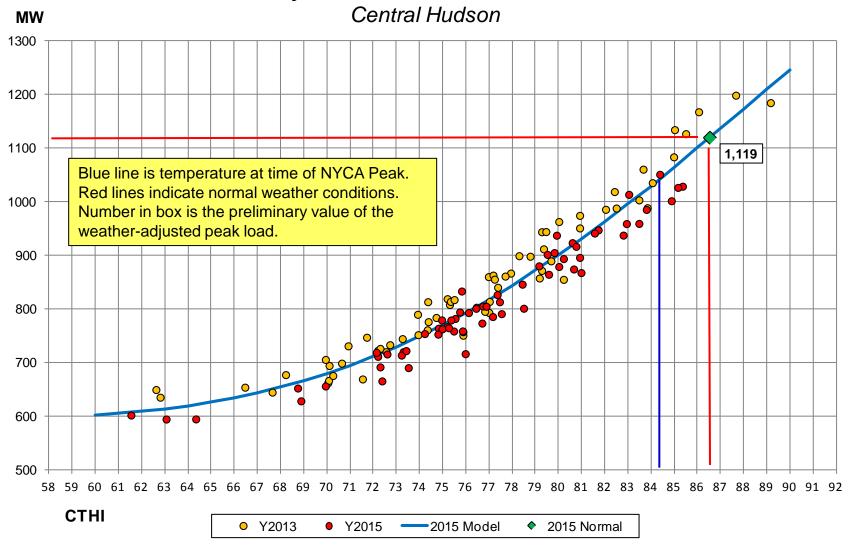
Statistic	CE	СН	LI	N_Grid	NYPA	NYSEG	OR	RGE	NYCA
Max	91.90	91.40	91.70	87.34	87.54	86.31	90.92	88.28	88.59
20-Yr Avg	86.54	86.55	85.41	82.83	81.87	81.61	85.20	83.42	84.01
Min	81.77	81.36	78.98	77.97	76.96	76.62	80.30	78.36	78.19
Std	2.96	2.94	3.52	2.77	3.07	2.72	3.08	2.71	2.88
50th	86.54	86.55	85.41	82.83	81.87	81.61	85.20	83.42	84.01
67th: CE, OR	87.81	87.81	86.93	84.02	83.19	82.78	86.53	84.59	85.26
90th	90.33	90.32	89.92	86.37	85.79	85.10	89.14	86.89	87.71
2015	84.07	84.38	82.98	82.87	83.16	81.08	82.42	82.78	82.79
Percentile	20%	23%	25%	51%	66%	42%	18%	41%	34%
z(2014)	-0.84	-0.74	-0.69	0.02	0.42	-0.20	-0.90	-0.24	-0.42
CTHI Delta	-2.47	-2.17	-2.43	0.04	1.30	-0.53	-2.78	-0.64	-1.22

 $Z = \underline{(CTHI - Avg)}$ Std Dev

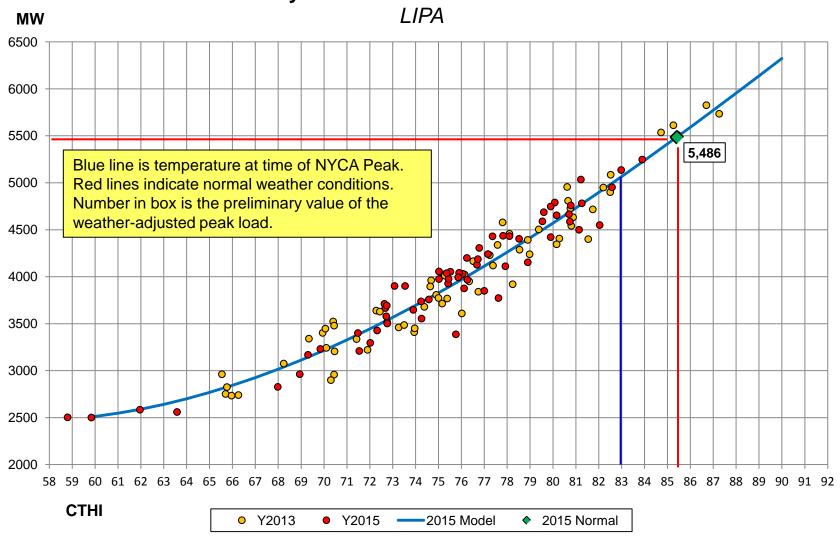
Con-Ed and O&R use the 67th percentile for design conditions. All others use the 50th percentile.

Peak-producing CTHI is the Cumulative Temperature-Humidity Index that occurs on the day of the NYCA peak each year.

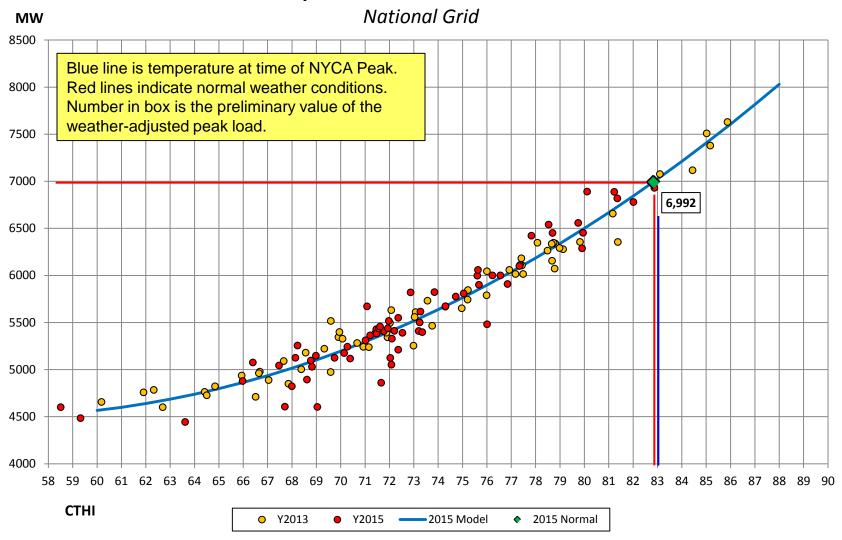




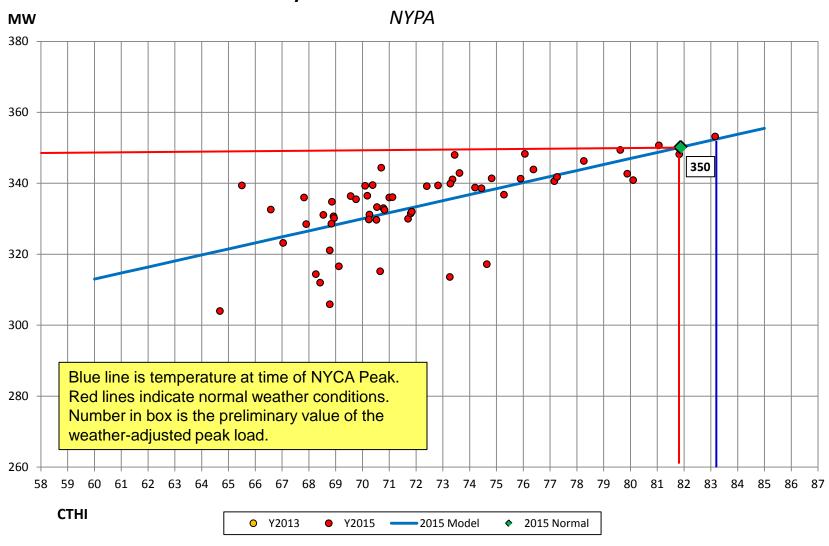




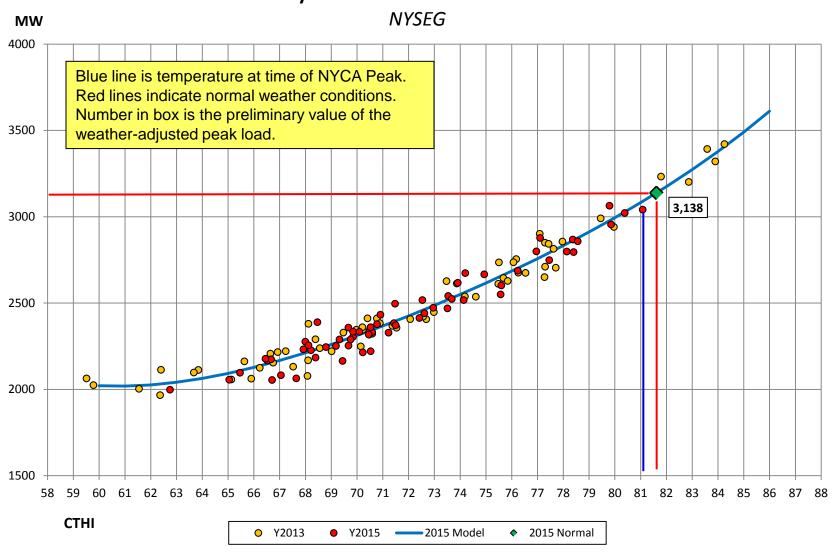




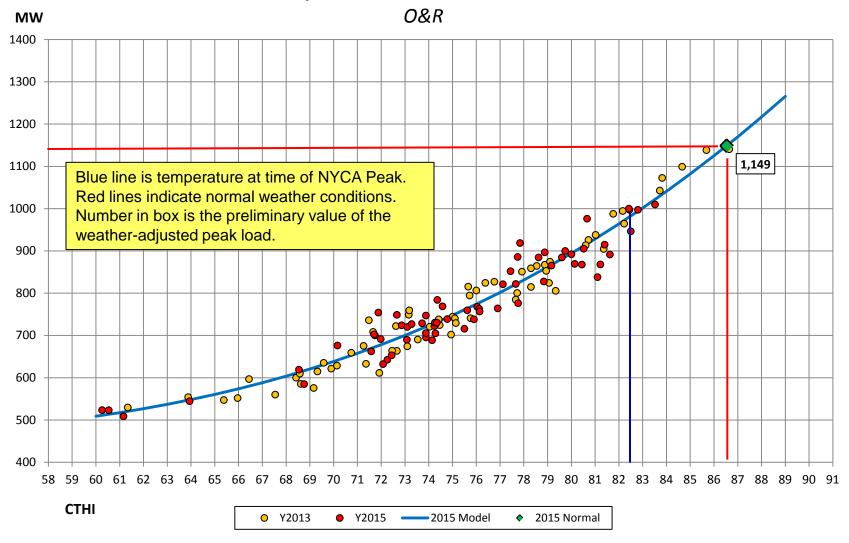




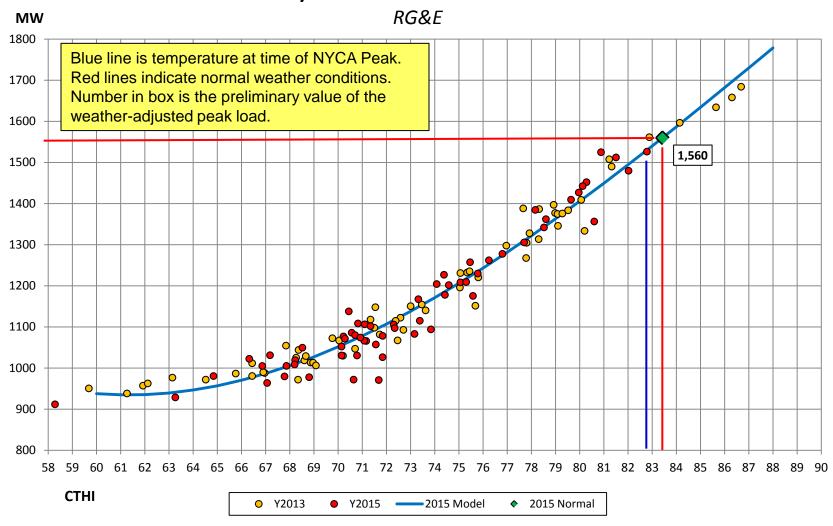






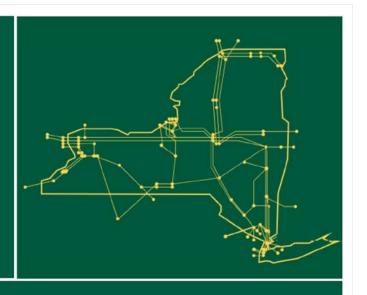








The New York Independent System Operator (NYISO) is a not-for-profit corporation responsible for operating the state's bulk electricity grid, administering New York's competitive wholesale electricity markets, conducting comprehensive long-term planning for the state's electric power system, and advancing the technological infrastructure of the electric system serving the Empire State.



www.nyiso.com